

**AGING OF DUE AND DEMANDABLE OBLIGATIONS**

As of December 31, 2023

Department: Budgetary Support to Government Corporations  
 Agency: National Electrification Administration  
 Operating Unit: N/A  
 Organization Code (UACS): 350150000000  
 Fund Cluster: 01 - Regular Agency Fund

Name of Creditor	Obligation Request			AGING OF DUE AND DEMANDABLE OBLIGATIONS					REMARKS	
	Number	Date	Amount	Amount	90 days and below	91 to 180 days	181 to 270 days	271 to 360 days		Beyond 360 days
1	2	3	4	5	6	7	8	9	10	11
<b>I. Current Year's Appropriations</b>										
<i>Sitio Electrification Project (SEP)</i>										
CAGELCO I	23-07-138	03-Jul-23	35,829,602.16	35,829,602.16			35,829,602.16			
CAGELCO I	23-07-139	03-Jul-23	7,046,432.40	7,046,432.40			7,046,432.40			
DIELCO	23-07-153	27-Jul-23	29,063,878.73	29,063,878.73		29,063,878.73				
DIELCO	23-07-154	27-Jul-23	3,607,935.53	3,607,935.53		3,607,935.53				
FICELCO	23-08-170	08-Aug-23	1,736,974.03	1,736,974.03		1,736,974.03				
FICELCO	23-08-171	08-Aug-23	196,741.49	196,741.49		196,741.49				
SIARELCO	23-09-222	26-Sep-23	2,401,055.58	2,401,055.58		2,401,055.58				
SIARELCO	23-09-223	26-Sep-23	17,347,799.63	17,347,799.63		17,347,799.63				
CEBECO III	23-09-227	28-Sep-23	21,408,110.83	21,408,110.83		21,408,110.83				
CEBECO III	23-09-228	28-Sep-23	3,237,245.92	3,237,245.92		3,237,245.92				
MOPRECO	23-09-230	28-Sep-23	52,021,638.69	52,021,638.69		52,021,638.69				
MOPRECO	23-09-229	28-Sep-23	3,390,007.25	3,390,007.25		3,390,007.25				
ROMELCO	23-10-231	02-Oct-23	33,969,835.32	33,969,835.32	33,969,835.32					
ROMELCO	23-10-232	02-Oct-23	7,171,448.79	7,171,448.79	7,171,448.79					
CEBECO I	23-10-235	02-Oct-23	8,985,887.28	8,985,887.28	8,985,887.28					
CEBECO I	23-10-236	02-Oct-23	1,763,441.51	1,763,441.51	1,763,441.51					
NORECO I	23-10-244	10-Oct-23	5,692,727.58	5,692,727.58	5,692,727.58					
NORECO I	23-10-245	10-Oct-23	39,159,019.22	39,159,019.22	39,159,019.22					
NEECO II AREA I	23-10-247	16-Oct-23	1,792,516.24	1,792,516.24	1,792,516.24					
NEECO II AREA I	23-10-248	11-Oct-23	13,145,283.10	13,145,283.10	13,145,283.10					
MORESCO I	23-10-237	25-Oct-23	1,822,909.69	1,822,909.69	1,822,909.69					
MORESCO I	23-11-257	08-Nov-23	13,535,645.69	13,535,645.69	13,535,645.69					
TARELCO I	23-11-261	16-Nov-23	8,448,015.24	8,448,015.24	8,448,015.24					
TARELCO I	23-11-262	16-Nov-23	525,460.91	525,460.91	525,460.91					
MARELCO	23-11-268	21-Nov-23	329,616.03	329,616.03	329,616.03					
MARELCO	23-11-269	21-Nov-23	2,075,277.74	2,075,277.74	2,075,277.74					
QUEZELCO II	23-11-284	22-Nov-23	7,279,435.25	7,279,435.25	7,279,435.25					
QUEZELCO II	23-11-285	22-Nov-23	30,310,078.41	30,310,078.41	30,310,078.41					
ZANECO	23-11-279	22-Nov-23	113,201,098.61	113,201,098.61	113,201,098.61					
ZANECO	23-11-280	23-Nov-23	12,549,044.66	12,549,044.66	12,549,044.66					
BUSECO	23-12-302	06-Dec-23	36,352,657.61	36,352,657.61	36,352,657.61					
BUSECO	23-12-303	06-Dec-23	8,514,099.46	8,514,099.46	8,514,099.46					
ANECO	23-13-315	13-Dec-23	39,326,007.30	39,326,007.30	39,326,007.30					
ANECO	23-13-316	13-Dec-23	1,885,912.44	1,885,912.44	1,885,912.44					
ILECO III	23-12-321	15-Dec-23	13,558,004.07	13,558,004.07	13,558,004.07					
ILECO III	23-12-322	18-Dec-23	1,989,759.62	1,989,759.62	1,989,759.62					
SOCOTECO II	23-12-336	18-Dec-23	14,485,612.91	14,485,612.91	14,485,612.91					
SOCOTECO II	23-12-337	18-Dec-23	4,025,633.63	4,025,633.63	4,025,633.63					
COTELCO	23-12-338	18-Dec-23	5,320,222.66	5,320,222.66	5,320,222.66					
COTELCO	23-12-339	18-Dec-23	39,483,903.00	39,483,903.00	39,483,903.00					
NORDECO	23-12-342	27-Dec-23	60,963,509.17	60,963,509.17	60,963,509.17					
NORDECO	23-12-343	27-Dec-23	17,920,087.79	17,920,087.79	17,920,087.79					
ASELCO	23-12-359	28-Dec-23	18,614,771.93	18,614,771.93	18,614,771.93					
ASELCO	23-12-360	28-Dec-23	177,965,045.39	177,965,045.39	177,965,045.39					
			<b>919,449,390.49</b>							
<i>Electric Cooperatives Emergency and Resiliency Fund (ECERF)</i>										
NEECO II A2	23-07-152	26-Jul-23	7,127,683.33	7,127,683.33		7,127,683.33				
NORSAMELCO	23-08-161	01-Aug-23	11,025,127.22	11,025,127.22		11,025,127.22				
QUEZELCO II	23-08-167	03-Aug-23	4,933,208.78	4,933,208.78		4,933,208.78				
BATELEC II	23-08-188	10-Aug-23	4,002,471.43	4,002,471.43		4,002,471.43				
MARELCO	23-08-194	17-Aug-23	7,424,676.47	7,424,676.47		7,424,676.47				
QUEZELCO I	23-07-148	18-Aug-23	15,492,970.44	15,492,970.44		15,492,970.44				
ABRECO	23-08-197	29-Aug-23	2,920,521.30	2,920,521.30		2,920,521.30				



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Name of Creditor	Obligation Request			AGING OF DUE AND DEMANDABLE OBLIGATIONS						REMARKS
	Number	Date	Amount	Amount	90 days and below	91 to 180 days	181 to 270 days	271 to 360 days	Beyond 360 days	
1	2	3	4	5	6	7	8	9	10	11
CAGELCO II	23-08-201	30-Aug-23	2,580,674.84	2,580,674.84						
BATELEC I	23-08-199	30-Aug-23	1,040,035.80	1,040,035.80		2,580,674.84				
ORMECO	23-08-198	30-Aug-23	16,872,101.30	16,872,101.30		1,040,035.80				
CAGELCO II	23-09-200	04-Sep-23	1,468,356.89	1,468,356.89		16,872,101.30				
NEECO II A1	23-09-214	14-Sep-23	2,985,388.95	2,985,388.95		1,468,356.89				
QUEZELCO II	23-10-250	18-Oct-23	995,202.32	995,202.32	995,202.32	2,985,388.95				
BENECO	23-12-330	18-Dec-23	1,529,401.22	1,529,401.22		995,202.32				
BENECO	23-12-328	18-Dec-23	5,625,279.17	5,625,279.17		1,529,401.22				
BENECO	23-12-327	18-Dec-23	1,978,673.00	1,978,673.00		5,625,279.17				
BENECO	23-12-329	18-Dec-23	2,050,225.66	2,050,225.66		1,978,673.00				
<b>Sub-Total</b>			<b>90,051,998.12</b>	<b>1,009,501,388.61</b>	<b>1,009,501,388.61</b>	<b>754,340,749.62</b>	<b>212,284,604.43</b>	<b>42,876,034.56</b>		
<b>II. Prior Years' Appropriations</b>										
<i>Sitio Electrification Project (SEP)</i>										
ZAMECO II	23-07-142	14-Jul-23	8,467,405.23	8,467,405.23		8,467,405.23				
ZAMECO II	23-07-143	14-Jul-23	784,688.30	784,688.30		784,688.30				
CAGELCO II	23-07-146	18-Jul-23	49,149,292.78	49,149,292.78		8,467,405.23				
CAGELCO II	23-07-147	18-Jul-23	5,479,390.59	5,479,390.59		784,688.30				
ANTECO	23-08-162	01-Aug-23	63,243,741.02	63,243,741.02		49,149,292.78				
ANTECO	23-08-163	01-Aug-23	3,632,150.59	3,632,150.59		5,479,390.59				
SULECO	23-06-165	02-Aug-23	26,099,661.77	26,099,661.77		63,243,741.02				
DASURECO	23-07-158	08-Aug-23	68,437,302.70	68,437,302.70		3,632,150.59				
DASURECO	23-07-135	08-Aug-23	14,296,012.74	14,296,012.74		26,099,661.77				
CAPELCO	23-08-185	10-Aug-23	50,509,756.23	50,509,756.23		68,437,302.70				
CAPELCO	23-08-186	10-Aug-23	3,024,130.39	3,024,130.39		14,296,012.74				
SURSECO I	23-08-190	15-Aug-23	28,903,778.57	28,903,778.57		50,509,756.23				
SURSECO I	23-08-191	15-Aug-23	3,657,854.63	3,657,854.63		3,024,130.39				
OMECCO	23-08-202	01-Sep-23	14,588,776.11	14,588,776.11		28,903,778.57				
OMECCO	23-08-203	01-Sep-23	2,523,113.05	2,523,113.05		3,657,854.63				
BASELCO	23-09-208	05-Sep-23	36,009,663.09	36,009,663.09		14,588,776.11				
BASELCO	23-09-209	07-Sep-23	4,748,336.66	4,748,336.66		2,523,113.05				
ALECO	23-09-213	15-Sep-23	41,071,656.67	41,071,656.67		36,009,663.09				
MOELCI II	23-09-231	26-Sep-23	27,466,636.30	27,466,636.30		4,748,336.66				
CEBECO III	23-09-225	28-Sep-23	4,573,936.67	4,573,936.67		41,071,656.67				
CEBECO III	23-09-226	28-Sep-23	951,736.87	951,736.87		27,466,636.30				
CEBECO I	23-10-233	02-Oct-23	23,884,443.81	23,884,443.81	23,884,443.81	4,573,936.67				
CEBECO I	23-10-234	02-Oct-23	3,795,405.30	3,795,405.30		951,736.87				
MORESCO I	23-10-239	05-Oct-23	7,661,426.58	7,661,426.58		23,884,443.81				
MORESCO I	23-10-240	05-Oct-23	57,845,048.80	57,845,048.80		3,795,405.30				
NORECO I	23-10-242	10-Oct-23	32,431,054.73	32,431,054.73		7,661,426.58				
NORECO I	23-10-243	10-Oct-23	5,377,791.20	5,377,791.20		57,845,048.80				
ZANECO	23-11-258	13-Nov-23	41,808,516.53	41,808,516.53		32,431,054.73				
TARELCO I	23-11-276	22-Nov-23	424,931.12	424,931.12	41,808,516.53	5,377,791.20				
TARELCO I	23-11-277	22-Nov-23	16,547.42	16,547.42		424,931.12				
ZANECO	23-11-278	23-Nov-23	5,691,193.68	5,691,193.68		16,547.42				
ZAMSURECO I	23-11-291	28-Nov-23	6,989,569.38	6,989,569.38	5,691,193.68	5,691,193.68				
ZAMSURECO I	23-11-292	28-Nov-23	53,186,858.78	53,186,858.78	6,989,569.38	6,989,569.38				
MOELCI II	23-12-306	11-Dec-23	3,821,878.99	3,821,878.99	53,186,858.78	53,186,858.78				
BUSECO	23-12-307	11-Dec-23	12,133,009.70	12,133,009.70	3,821,878.99	3,821,878.99				
BUSECO	23-12-308	11-Dec-23	2,580,385.17	2,580,385.17	12,133,009.70	12,133,009.70				
SUKELCO	23-12-309	12-Dec-23	7,648,167.71	7,648,167.71	2,580,385.17	2,580,385.17				
NORECO II	23-12-314	13-Dec-23	6,375,592.40	6,375,592.40	7,648,167.71	7,648,167.71				



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1	2	3	4	5	6	7	8	9	10	11
NORECO II	23-12-313	13-Dec-23	40,403,537.05	40,403,537.05	40,403,537.05					
PENELCO	23-12-312	15-Dec-23	11,035,172.93	11,035,172.93	11,035,172.93					
BISELCO	23-12-319	15-Dec-23	8,710,611.82	8,710,611.82	8,710,611.82					
BISELCO	23-12-320	15-Dec-23	28,504,786.20	28,504,786.20	28,504,786.20					
SOCOTECO II	23-12-332	18-Dec-23	2,220,479.89	2,220,479.89	2,220,479.89					
SOCOTECO II	23-12-333	18-Dec-23	908,037.67	908,037.67	908,037.67					
SOCOTECO II	23-12-334	18-Dec-23	33,770,817.69	33,770,817.69	33,770,817.69					
SOCOTECO II	23-12-335	18-Dec-23	10,215,432.68	10,215,432.68	10,215,432.68					
MOELCI II	23-12-340	18-Dec-23	3,827,457.40	3,827,457.40	3,827,457.40					
DASURECO	23-12-350	22-Dec-23	488,287.38	488,287.38	488,287.38					
ALECO	23-12-358	27-Dec-23	1,615,431.65	1,615,431.65	1,615,431.65					
			<b>870,990,894.62</b>							
<i>Calamity Grant (2022 ECERF) sourced from NHA Yolanda Resettlement Sites and 2017 SEP per DBM approval dated 10-20-22</i>										
SURSECO I	23-08-192	15-Aug-23	1,187,826.44	1,187,826.44		1,187,826.44				
MORESCO I	23-09-211	13-Sep-23	430,276.95	430,276.95		430,276.95				
NORECO II	23-09-217	19-Sep-23	6,944,216.09	6,944,216.09		6,944,216.09				
ANECO	23-11-254	06-Nov-23	16,629,570.10	16,629,570.10	16,629,570.10					
SIARELCO	23-12-351	22-Dec-23	3,304,594.06	3,304,594.06	3,304,594.06					
NORECO I	23-12-352	22-Dec-23	1,162,445.53	1,162,445.53	1,162,445.53					
			<b>29,658,929.17</b>							
<i>Solar Electrification of Schools and Other Gov't. Buildings</i>										
INEC	23-12-346	19-Dec-23	46,164,441.05	46,164,441.05	46,164,441.05					
<i>Line Enhancement and Improvement of Distribution Lines of Sta. Misericordia</i>										
ALECO	23-09-213	15-Sep-23	41,071,656.67	41,071,656.67		41,071,656.67				
<i>Installation of Solar Panels in Schools in Lipa City</i>										
BATELEC II	23-08-189	10-Aug-23	85,652,450.07	85,652,450.07		85,652,450.07				
<i>Provision of Electric services to housing units in the NHA Resettlement Sites in typhoon Yolanda affected areas</i>										
BILECO	23-10-241	06-Oct-23	4,460,903.15	4,460,903.15	4,460,903.15					
<b>Sub-Total</b>			<b>1,077,999,274.73</b>	<b>1,077,999,274.73</b>	<b>485,093,827.55</b>	<b>592,905,447.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>GRAND TOTAL</b>			<b>2,087,500,663.34</b>	<b>2,087,500,663.34</b>	<b>1,239,434,577.17</b>	<b>805,190,061.61</b>	<b>42,876,034.56</b>	<b>-</b>	<b>-</b>	
Total Current Year's Appropriations			<b>1,009,501,388.61</b>	<b>1,009,501,388.61</b>	<b>754,340,749.62</b>	<b>212,284,604.43</b>	<b>42,876,034.56</b>	<b>-</b>	<b>-</b>	
Total Prior Years' Appropriations			<b>1,077,999,274.73</b>	<b>1,077,999,274.73</b>	<b>485,093,827.55</b>	<b>592,905,447.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Prepared by:

  
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Notes: